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### SCS FIELD SERVICES

July 17, 2006 File No. 07189003.00

Mr. Dan Zeller Vulcan 3200 San Fernando Road Los Angeles, California 90065 108 FILE

Subject:

Operation, Monitoring, and Maintenance of the Landfill Gas (LFG) Migration Control Facilities at the former Hewitt Pit Sanitary Landfill, North Hollywood,

California

Dear Mr. Zeller:

This letter provides a status report on operation, monitoring, and maintenance (OM&M) performed by SCS Field Services (SCS) on the subject system. Below is a summary of testing and maintenance efforts performed for the period of June 1 through 30, 2006.

#### Conclusion and Recommendations

As of the date of this report, the collection system appeared to be operating satisfactorily and generally meeting the operational criteria. Recommendations regarding repair and/or maintenance activities are contained in subsequent sections of this report. Please advise SCS as soon as possible regarding implementation of these recommendations.

#### Background

The Hewitt Pit property is a former organic refuse disposal site. Organic materials buried in a landfill decompose anaerobically (in the absence of oxygen), producing a combustible gas containing approximately 50 to 60 percent methane, 40 to 50 percent carbon dioxide and trace quantities of various other gases, some of which are odorous. The Hewitt Pit property contains systems to control the combustible gases generated in the landfill that might migrate off-site and/or otherwise be emitted into the atmosphere.

Methane gas (the combustible component of LFG) is an odorless, colorless gas lighter than air; however, methane gas produced in a landfill is typically physically associated with other gases produced by decomposition of the in-place organic materials. As a result, LFG is comprised of both odorous and non-odorous components. Methane gas can be explosive at concentrations between 5 and 15 percent by volume in air when it migrates into a confined space such as a subsurface utility vault, basement, wall space, etc., and is exposed to an ignition source. At higher concentrations, methane gas is flammable. However, the presence of methane gas in site soil does not mean there is an immediate threat of explosion because flames typically do not propagate through soil.



#### Operation Criteria

Two main operational criteria have been established for the subject system as follows:

- The LFG collection system will be operated such that no methane gas above the regulatory reporting level of 5 percent methane is detected at any monitoring well location.
- The flare exit gas temperature will be maintained at a minimum of 1400 degrees Fahrenheit.

A discussion of the flare exit gas operating criteria is contained in the LFG Blower/Flare Station (BFS) section of this report.

### Gas Testing

Testing for methane gas (the combustible component of LFG) was performed using a Landtec GEM-2000. This instrument measures combustible gas concentrations in air directly on either of two scales: the first as percent by volume of the lower explosive limit (LEL) of methane gas in air (5 percent); the second as percent by volume (0 to 100 percent) in the gas sampled. The LEL scale is most accurate for combustible gas concentrations of 5 percent or less. Pressure data was collected utilizing a Landtec GEM-2000.

#### Monitoring Well Testing

Methane gas was not detected above the LEL at any of the probes monitored. Monitoring was performed on June 8, 15, 24 and 29, 2006. Results for the first round of monthly LFG well monitoring tests were forwarded to the City of Los Angeles (and Vulcan) under a separate cover. Test results are provided in the attached table entitled Hewitt Probe Data Summary. Monitoring well locations are shown in the attached Figure 1.

#### Office Testing

In accordance with the approved Scope of Work, SCS tests for the presence of methane gas in the void space beneath on-site mobile structures on either a weekly (occupied structures) or monthly (unoccupied structures) basis. This testing includes the Public Storage offices/home and other on-site office trailers.

The mobile structures were monitored on June 8, 15, 24 and 29, 2006; methane gas was not detected above the instrument detection limit (0.1 percent by volume) beneath any of the structures tested.

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### **Extraction Well Testing**

System adjustments are required whenever a monitoring well exhibits the presence of methane gas or an extraction well exhibits low methane gas quality (which could be due to an overpull condition). Overpull occurs when the extraction rate of a particular extraction well exceeds that of the LFG generation rate within the radius of influence of the extraction well and then air is injected into the flare. If an extreme overpull condition is allowed to continue for a long period, one of two major conditions may occur: first, there may be a drop in the methane gas content of the collected LFG (potentially reducing the flare exit gas temperature); and second, a subsurface landfill fire could occur.

Results of monthly testing and adjusting of the LFG extraction wells indicated that a number of wells exhibited an overpull condition. This overpull condition may be necessary to clear perimeter-monitoring wells of methane gas. In response to these overpull concerns, SCS conducted a temperature survey at each of the accessible LFG extraction wells. The gas extraction wells were monitored on June 6, 2006. The temperatures ranged from 66 to 120 degrees Fahrenheit. The result of this survey indicated subsurface temperatures are in the normal to high range for anaerobic decomposition. Temperature survey data for the reporting period is provided in the attached Hewitt Pit Well Data Summary.

#### LFG Blower/Flare Station Testing

Visual observations and testing of the LFG Blower/Flare Station (BFS) are conducted weekly. During these visits, operating parameters are monitored and mechanical and electrical components are tested for workability. Currently the flare is operated twenty-four (24) hours a day.

#### Maintenance/Repair Activities - None

### Unscheduled Emergency Call-Out/Shutdown Events - None

During the reporting period, the flare exit gas temperature was observed to remain above the 1400 degree prescribed operating criteria. All other operating parameters remained within the prescribed limits.

The total amount of LFG condensate injected into the flare for the period of May 31, 2006 to June 29, 2006, was approximately 350 gallons as measured by the BFS tank flare inlet flow meter.

The weekly and monthly Blower Flare Station monitoring reports are attached.

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#### LFG Collection System

Visual observation of the LFG control system is conducted weekly. During these visits, observations are made to ensure no pipe breakages have occurred, monitoring ports remain secure, and condensate traps remain functional, etc. Minor repairs were completed as required.

Non-Routine LFG Collection System Activities – None

#### Site Surface Observation

Visual observation of the landfill surface along the extent of the extraction system is also performed on a weekly basis. Observations for erosion, surface cracks (that might allow LFG to escape or promote air intrusion) and settlement around wells, laterals, and header lines are conducted. During the reporting period, no significant erosion, cracking or settlement that might adversely impact (e.g., allow condensate accumulation such that a complete blockage is created) the LFG collection system operation was observed. Numerous areas of minor settlement and cracking have been observed; although these areas do not severely impact system operation, they should be observed closely to ensure that they do not interrupt continued system operation.

#### Monthly Maintenance

The monthly maintenance check was performed on June 15, 2006.

#### **Quarterly Site Observation**

In accordance with the approved Scope of Work, SCS conducts quarterly observations of the LFG collection system for cracks, breakage, wear of fittings, etc. SCS performed the quarterly site visit on May 1, 2006. The next quarterly site observation is scheduled for July 2006.

#### **Standard Provisions**

This report addresses site conditions observed only as of the monitoring dates. Accordingly, we assume no responsibility for any changes that may occur subsequent to our visit, which could affect the quantity of LFG at the subject site or migration to adjacent properties.

Although SCS is the primary party designated to operate and maintain the subject system, SCS acknowledges that Vulcan staff may deem it necessary to make adjustments to the system at times during the term of our Agreement. SCS should be notified of any adjustments made by Vulcan staff.

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Should you have any questions, please do not hesitate to contact either of the undersigned.

Very truly yours,

Steve Croasdale

Project Superintendent SCS FIELD SERVICES

Steve Croasdule

Michael P. Murphy, P.E.

Project Manager

SCS FIELD SERVICES

Field Technicia	n and Weather	Conditions	5	· ·				
			Barometric				1	
		Ambient	Pressure	General	Wind	Wind		
Technician	Date	Temp	(in - Hg)	Weather	Speed	Direction	]	
jvelazquez	06/08/2006	89	28.9	Partly Cloudy	Light Wind	SW	]	
jvelazquez	06/15/2006	89	28.9	Clear	Light Wind	SW	]	
jvelazquez	06/24/2006	90	28.9	Clear	Light Wind	SW		
jvelazquez	06/29/2006	99	29.2	Clear	Light Wind	SW		
				Carbon		Balance	Static	
NI.			Methane	Dioxide	Oxygen	Gas	Press	
Name	Date	Time	(% by vol)	(% by vol)	(% by vol)	(% by voi)	(Inch H2O)	Comments
01M	06/08/2006	08:02	0.0	1.0	18.9	80.1	0.0	-
01M 01M	06/15/2006	08:11	0.0	1.2	18.9	79.9	0.0	_
	06/29/2006	08:04	0.0	0.0	20.1	79.9		-
02M	06/08/2006	08:03	0.0	0.0	19.9	80.1	0.0	
02M	06/15/2006	08:13	0.0	0.0	20.0	80.0	0.0	-
02M 03M	06/29/2006	08:06	0.0	0.0	20.0	80.0		-
	06/08/2006	08:07	0.0	0.1	19.7	80.2	0.0	-
03M	06/15/2006	08:18	0.0	0.2	19.7	80.1	0.0	-
03M	06/29/2006	08:18	0.0	0.3	19.7	80.0		-
04M	06/08/2006	08:09	0.0	0.4	19.6	80.0	0.0	-
04M	06/15/2006	08:20	0.0	1.4	18.5	80.1	0.0	-
04M	06/29/2006	08:19	0.0	0.0	19.9	80.1		-
05M	06/08/2006	08:13	3.0	16.7	5.0	75.3	0.0	-
05M	06/15/2006	08:24	3.1	10.0	11.8	75.1	0.0	-
05M	06/29/2006	08:23	2.6	10.8	9.6	77.0		-
06M	06/08/2006	08:14	0.0	0.0	19.8	80.2	0.0	-
06M	06/15/2006	08:26	0.0	1.2	18.8	80.0	0.0	-
06M	06/29/2006	08:25	0.0	0.0	19.8	80.2		-
07M	06/08/2006	08:15	0.0	0.0	19.8	80.2	0.0	-
07 <b>M</b> 07 <b>M</b>	06/15/2006	08:28	0.0	1.6	18.3	80.1	0.0	-
	06/29/2006	08:26	0.0	0.3	19.5	80.2		-
08M 08M	06/08/2006	08:23	0.0	0.0	19.8	80.2	0.0	-
08M	06/15/2006	08:34	0.0	4.8	15.7	79.5	0.0	-
08M 09M	06/29/2006	08:32	0.0	0.0	19.8	80.2		-
09M	06/08/2006	08:24	0.0	0.0	19.8	80.2	0.0	-
09M	06/15/2006	08:36	0.0	1.2	18.6	80.2	0.0	
10M	06/29/2006	08:33	0.0	0.0	19.8	80.2		-
10M 10M	06/08/2006	08:27	0.0	0.0	19.8	80.2	0.0	
10M 10M	06/15/2006	08:39	0.0	0.1	19.8	80.1	0.0	-
I I M	06/29/2006	08:35	0.0	0.1	19.6	80.3		
IIM IIM	06/08/2006	08:28	0.0	0.0	19.8	80.2	0.0	. *
IM IM	06/15/2006	08:41	0.0	0.0	19.9	80.1	0.0	-
12M	06/29/2006	08:36	0.0	0.0	19.8	80.2		_
ı ∠ıVI	06/08/2006	08:30	0.0	0.0	19.8	80.2	0.0	-

				Carbon		Balance	Static	
			Methane	Dioxide	Oxygen	Gas	Press	
Name	Date	Time	(% by vol)	(% by vol)	(% by vol)	(% by vol)	(Inch H2O)	Comments
12M	06/15/2006	08:43	0.0	0.0	20.0	80.0	0.0	-
12M	06/29/2006	08:38	0.0	0.0	19.7	80.3		-
13M	06/08/2006	08:32	0.0	0.0	20.0	80.0	0.0	-
13M	06/15/2006	08:44	0.0	0.0	20.0	80.0	0.0	-
13M	06/29/2006	08:40	0.0	0.0	19.8	80.2		
14M	06/08/2006	08:33	0.0	0.0	19.9	80.1	0.0	-
14M	06/15/2006	08:45	0.0	0.2	19.8	80.0	0.0	-
14M	06/29/2006	08:41	0.0	0.0	19.7	80.3		-
15M	06/08/2006	08:37	0.0	0.0	19.9	80.1	0.0	-
15 <b>M</b>	06/15/2006	08:57	0.0	0.4	19.5	80.1	0.0	-
15M	06/29/2006	08:46	0.0	0.0	19.7	80.3		_
16M	06/08/2006	08:42	0.0	0.0	20.0	80.0	0.0	-
16M	06/15/2006	09:02	0.0	0.0	19.8	80.2	0.0	-
16M	06/29/2006	08:50	0.0	0.0	19.6	80.4		
17M	06/08/2006	08:50	0.0	0.0	20.0	80.0	0.0	-
17M	06/15/2006	09:10	0.0	0.0	19.9	80.1	0.0	-
17M	06/29/2006	09:00	0.0	0.0	19.4	80.6		-
18M	06/08/2006	08:51	0.0	0.0	19.9	80.1	0.0	-
18M	06/15/2006	09:11	0.0	0.1	19.6	80.3	0.0	-
18M	06/29/2006	09:01	0.0	0.1	19.2	80.7		-
19M	06/08/2006	08:54	0.0	0.0	19.8	80.2	0.0	-
19 <b>M</b>	06/15/2006	09:16	0.0	0.0	19.8	80.2	0.0	-
19M	06/24/2006	06:36	0.0	0.0	19.7	80.3		-
19M	06/29/2006	09:03	0.0	0.0	19.4	80.6		-
20M	06/08/2006	08:55	0.0	0.0	19.9	80.1	0.0	-
20M	06/15/2006	09:17	0.0	0.0	19.9	80.1	0.0	-
20M	06/24/2006	06:37	0.0	0.0	19.8	80.2		-
20M	06/29/2006	09:08	0.0	0.0	19.4	80.6		-
21M	06/08/2006	08:56	0.0	0.0	20.0	80.0	0.0	-
21M	06/15/2006	09:18	0.0	0.0	19.9	80.1	0.0	-
21M	06/24/2006	06:37	0.0	0.0	19.7	80.3		•
21M	06/29/2006	09:10	0.0	0.0	19.4	80.6		-
22M	06/08/2006	08:57	0.0	0.0	20.0	80.0	0.0	-
22M	06/15/2006	09:19	0.0	0.0	19.9	80.1	0.0	-
22M	06/24/2006	06:39	0.0	0.0	19.8	80.2		-
22M	06/29/2006	09:11	0.0	0.0	19.6	80.4		-
23M	06/08/2006	08:58	0.0	0.0	20.0	80.0	0.0	-
23M	06/15/2006	09:20	0.0	0.0	19.9	80.1	0.0	-
23M	06/24/2006	06:40	0.0	0.0	19.7	80.3		-
23M	06/29/2006	09:12	0.0	0.0	19.7	80.3		-
24M	06/08/2006	09:00	0.0	0.0	20.0	80.0	0.0	-
24M	06/15/2006	09:21	0.0	0.0	19.9	80.1	0.0	-

				Carbon		Balance	Static	
Name	Date	Time	Methane	Dioxide	Oxygen	Gas	Press	
24M	06/24/2006	06:41	(% by vol) 0.0	(% by vol)	(% by vol)	(% by vol)	(Inch H2O)	Comments
24M	06/29/2006	09:14	0.0	0.2	19.5	80.3		-
25M	06/08/2006	09:01	0.0	0.0	19.7	80.3		-
25M	06/15/2006	09:23	0.0	0.6	19.3	80.0	0.0	-
25M	06/24/2006	06:43	0.0	0.0	19.3	80.1	0.0	-
25M	06/29/2006	09:16	0.0	0.0	19.7	80.3	ļ	-
26M	06/08/2006	09:02	0.0	0.0	20.0	80.2		-
26M	06/15/2006	09:25	0.0	0.9	18.7	80.0	0.0	-
26M	06/24/2006	06:44	0.0	0.0	19.6	80.4 80.4	0.0	-
27M	06/08/2006	09:03	0.0	0.0	20.1	79.9		-
27M	06/15/2006	09:27	0.0	0.0	19.8	80.2	0.0	-
27M	06/24/2006	06:45	0.0	0.0	19.8	80.2	0.0	-
27M	06/29/2006	09:21	0.0	0.0	19.7	80.3	<del> </del>	
28M	06/08/2006	09:04	0.0	0.0	20.0	80.4	0.0	-
28M	06/08/2006	09:04	0.0	0.0	20.0	80.0		
28M	06/15/2006	09:29	0.0	0.0	19.9	80.0	0.0	-
28M	06/24/2006	06:46	0.0	0.0	19.9	80.1	0.0	•
28M	06/29/2006	09:22	0.0	0.0	19.7	80.3		-
29M	06/08/2006	09:06	0.0	0.0	20.1	79.9	0.0	-
29M	06/15/2006	09:30	0.0	0.0	19.9	80.1	0.0	
29M	06/24/2006	06:48	0.0	0.0	19.7	80.1	0.0	-
29M	06/29/2006	09:23	0.0	0.0	19.9	80.3		-
30M	06/08/2006	09:07	0.0	0.0	20.1	79.9	0.0	-
30M	06/15/2006	09:32	0.0	0.0	20.0	80.0	0.0	-
30M	06/24/2006	06:49	0.0	0.0	19.7	80.3	0.0	-
30M	06/29/2006	09:25	0.0	0.0	20.0	80.0		
31M	06/08/2006	09:08	0.0	0.0	20.1	79.9	0.0	•
31M	06/15/2006	09:33	0.0	0.0	20.0	80.0	0.0	
31M	06/24/2006	06:51	0.0	0.0	19.6	80.4	0.0	-
31M	06/29/2006	09:26	0.0	0.0	20.0	80.0		
32M	06/08/2006	09:10	0.0	0.0	20.1	79.9	0.0	
32M	06/15/2006	09:36	0.0	0.0	19.9	80.1	0.0	
32M	06/24/2006	06:52	0.0	0.0	19.6	80.4	0.0	
32M	06/29/2006	09:28	0.0	0.0	20.1	79.9		•
33M	06/08/2006	09:12	0.0	0.0	20.0	80.0	0.0	-
33M	06/15/2006	09:38	0.0	0.0	20.0	80.0	0.0	-
33M	06/24/2006	06:53	0.0	0.0	19.6	80.4	0.0	_
33M	06/29/2006	09:30	0.0	0.0	20.1	79.9		-
34M	06/08/2006	09:15	0.0	0.0	20.1	79.9	0.0	_
34M	06/15/2006	09:39	0.0	1.8	17.4	80.8	0.0	-
34M	06/24/2006	06:54	0.0	0.0	19.7	80.3	0.0	-
34M	06/29/2006	09:32	0.0	0.0	20.1	79.9		



				Carbon		Balance	Static	
			Methane	Dioxide	Oxygen	Gas	Press	
Name	Date	Time	(% by vol)	(% by vol)	(% by vol)	(% by vol)	(Inch H2O)	Comments
35M	06/08/2006	09:17	0.0	0.0	20.0	80.0	0.0	
35M	06/15/2006	09:41	0.0	5.0	14.2	80.8	0.0	-
35M	06/24/2006	06:56	0.0	0.0	19.6	80.4		-
35M	06/29/2006	09:34	0.0	0.0	20.1	79.9		-
36M	06/08/2006	09:18	0.0	2.7	17.0	80.3	0.0	-
36M	06/15/2006	09:43	0.0	4.4	14.6	81.0	0.0	-
36M	06/24/2006	06:58	0.0	6.4	12.7	80.9		-
36M	06/29/2006	09:36	0.0	3.9	15.7	80.4		_
37M	06/08/2006	09:20	0.0	0.0	20.1	79.9	0.0	-
37M	06/15/2006	09:44	0.0	0.1	19.7	80.2	0.0	-
37M	06/24/2006	07:03	0.0	0.0	19.5	80.5		-
37M	06/29/2006	09:38	0.0	0.0	20.0	80.0		-
38M	06/08/2006	09:20	0.0	0.0	20.0	80.0	0.0	-
38M	06/15/2006	09:46	0.0	0.0	20.1	79.9	0.0	-
38M	06/24/2006	07:05	0.0	0.0	19.8	80.2		-
38M	06/29/2006	09:40	0.0	0.0	20.0	80.0		-
39M	06/08/2006	09:21	0.0	0.0	20.1	79.9	0.0	-
39M	06/15/2006	09:47	0.0	0.0	20.0	80.0	0.0	-
39M	06/24/2006	07:07	0.0	0.0	19.8	80.2		-
39M	06/29/2006	09:44	0.0	0.0	20.0	80.0		-
40M	06/08/2006	09:23	0.0	0.0	20.0	80.0	0.0	-
40M	06/15/2006	09:49	0.0	0.0	20.1	79.9	0.0	-
40M	06/24/2006	07:08	0.0	0.0	19.7	80.3		-
40M	06/29/2006	09:46	0.0	0.0	20.2	79.8		-
41M	06/08/2006	09:25	0.0	0.0	20.0	80.0	0.0	-
41M	06/15/2006	09:51	0.0	0.0	20.1	79.9	0.0	
41M	06/24/2006	07:09	0.0	0.0	19.7	80.3		-
41M	06/29/2006	09:49	0.0	0.0	20.2	79.8		•
42M	06/08/2006	09:26	0.0	0.0	20.0	80.0	0.0	-
42M	06/15/2006	09:52	0.0	4.0	15.2	80.8	0.0	-
42M	06/24/2006	07:10	0.0	0.0	19.7	80.3		-
42M	06/29/2006	09:50	0.0	0.0	20.3	79.7		-
42M	06/29/2006	09:50	0.0	0.0	20.3	79.7		-
43M	06/08/2006	09:27	0.0	0.0	20.0	80.0	0.0	-
43M	06/15/2006	09:56	0.0	1.2	18.3	80.5	0.0	-
43M	06/24/2006	07:11	0.0	0.0	19.8	80.2		
43M	06/29/2006	09:52	0.0	0.0	20.3	79.7		-
44M	06/08/2006	09:29	0.0	0.0	20.1	79.9	0.0	-
44M	06/15/2006	09:57	0.0	1.7	17.1	81.2	0.0	-
44M	06/24/2006	07:13	0.0	0.0	19.8	80.2		-
44M	06/29/2006	09:54	0.0	0.1	20.3	79.6		-
45M	06/08/2006	09:31	0.0	0.0	20.0	80.0	0.0	-



			I	Carbon		Balance	Static	
			Methane	Dioxide	Oxygen	Gas	Press	
Name	Date	Time	(% by vol)	(% by vol)	(% by vol)	(% by vol)	(Inch H2O)	Comments
45M	06/15/2006	10:05	0.0	0.0	20.0	80.0	0.0	-
45M	06/24/2006	07:14	0.0	0.0	19.9	80.1		-
45M	06/29/2006	10:00	0.0	0.0	20.3	79.7		-
46M	06/08/2006	09:33	0.0	0.0	20.1	79.9	0.0	-
46M	06/15/2006	10:06	0.0	0.0	19.9	80.1	0.0	-
46M	06/24/2006	07:16	0.0	0.0	19.9	80.1		-
46M	06/24/2006	07:16	0.0	0.0	19.8	80.2		-
46M	06/29/2006	10:02	0.0	0.0	20.4	79.6		-
47M	06/08/2006	09:35	0.0	0.0	20.1	79.9	0.0	-
47M	06/15/2006	10:08	0.0	1.4	17.7	80.9	0.0	-
47M	06/24/2006	07:18	0.0	0.0	19.9	80.1		_
47M	06/29/2006	10:03	0.0	0.0	20.4	79.6		-
48M	06/08/2006	09:36	0.0	0.2	19.9	79.9	0.0	-
48M	06/15/2006	10:09	0.0	0.0	19.9	80.1	0.0	-
48M	06/24/2006	07:19	0.0	0.0	19.9	80.1		-
48M	06/29/2006	10:05	0.0	0.0	20.3	79.7		-
49M	06/08/2006	09:39	0.0	2.4	17.8	79.8	0.0	-
49M	06/15/2006	10:12	0.0	0.3	19.7	80.0	0.0	-
49M	06/24/2006	07:21	0.0	0.0	20.0	80.0		-
49M	06/29/2006	10:09	0.0	0.1	20.4	79.5		-
50M	06/08/2006	09:40	0.0	1.4	18.4	80.2	0.0	-
50M	06/15/2006	10:14	0.0	0.0	19.9	80.1	0.0	-
50M	06/24/2006	07:22	0.0	0.0	19.9	80.1		-
50M	06/29/2006	10:16	0.0	0.0	20.5	79.5		-
51M	06/08/2006	09:43	0.0	0.0	20.0	80.0	0.0	-
51M	06/15/2006	10:16	0.0	0.0	19.9	80.1	0.0	-
51M	06/24/2006	07:23	0.0	0.0	20.0	80.0		-
51M	06/29/2006	10:17	0.0	0.0	20.5	79.5		-
52M	06/08/2006	09:44	0.0	0.0	20.0	80.0	0.0	-
52M	06/15/2006	10:18	0.0	0.0	20.0	80.0	0.0	-
52M	06/24/2006	07:25	0.0	0.0	20.0	80.0		-
52M	06/29/2006	10:19	0.0	0.0	20.5	79.5		-
53M	06/08/2006	09:45	0.0	0.0	19.9	80.1	0.0	-
53M	06/15/2006	10:19	0.0	0.0	19.9	80.1	0.0	-
53M	06/24/2006	07:31	0.0	0.0	19.9	80.1		-
53M	06/29/2006	10:23	0.0	0.0	20.1	79.9		-
53M	06/29/2006	10:23	0.0	0.0	20.2	79.8		-
54M	06/08/2006	09:49	0.0	0.7	19.0	80.3	0.0	-
54M	06/15/2006	10:20	0.0	0.0	19.9	80.1	0.0	-
54M	06/24/2006	07:34	0.0	0.0	19.9	80.1		-
54M	06/29/2006	10:25	0.0	0.0	20.3	79.7		-
55M	06/08/2006	09:51	0.0	0.0	20.0	80.0	0.0	-



				Carbon		Balance	Static	
	]		Methane	Dioxide	Oxygen	Gas	Press	
Name	Date	Time	(% by vol)	(% by vol)	(% by vol)	(% by vol)	(Inch H2O)	Comments
55M	06/15/2006	10:21	0.0	0.0	20.0	80.0	0.0	*
55M	06/24/2006	07:36	0.0	0.0	19.9	80.1	<u> </u>	-
55M	06/29/2006	10:27	0.0	0.0	20.3	79.7		-
56M	06/08/2006	09:53	0.0	0.0	19.9	80.1	0.0	-
56M	06/15/2006	10:22	0.0	0.0	20.0	80.0	0.0	
56M	06/24/2006	07:37	0.0	0.0	20.0	80.0		-
56M	06/29/2006	10:30	0.0	0.0	20.3	79.7		-
57M	06/08/2006	09:55	0.0	0.0	19.9	80.1	0.0	-
57M	06/15/2006	10:25	0.0	0.0	20.0	80.0	0.0	•
57M	06/24/2006	07:39	0.1	0.0	19.9	80.0		-
57M	06/29/2006	10:33	0.0	0.7	19.4	79.9		-
58M	06/08/2006	09:58	0.0	0.0	19.9	80.1	0.0	-
58M	06/15/2006	10:32	0.0	1.8	18.0	80.2	0.0	
58M	06/24/2006	07:42	0.0	0.0	20.0	80.0		*
58M	06/29/2006	10:36	0.0	1.3	18.5	80.2		-
59M	06/08/2006	10:01	0.0	0.9	18.5	80.6	0.0	-
59M	06/15/2006	10:35	0.0	1.4	17.7	80.9	0.0	-
59M	06/24/2006	07:46	0.0	0.0	19.9	80.1		-
59M	06/29/2006	10:41	0.0	1.7	17.6	80.7		-
60M	06/08/2006	10:05	0.0	1.3	18.4	80.3	0.0	-
60 <b>M</b>	06/15/2006	10:37	0.0	3.4	15.3	81.3	0.0	-
60M	06/24/2006	07:50	0.0	0.2	19.8	80.0		-
60M	06/29/2006	10:46	0.0	2.8	16.0	81.2		-
61M	06/08/2006	10:08	0.0	0.1	19.7	80.2	0.0	-
61M	06/15/2006	10:40	0.0	0.7	18.9	80.4	0.0	-
61 <b>M</b>	06/24/2006	07:53	0.0	0.9	19.1	80.0		-
61M	06/29/2006	11:00	0.0	1.2	18.1	80.7		-
52M	06/08/2006	10:10	0.0	0.0	19.9	80.1	0.0	-
62M	06/15/2006	10:41	0.0	0.8	18.5	80.7	0.0	-
62M	06/24/2006	07:56	0.0	0.0	20.0	80.0		-
62M	06/29/2006	11:05	0.0	0.5	18.8	80.7		-
63M	06/08/2006	10:13	0.0	0.0	20.0	80.0	0.0	-
63M	06/15/2006	10:44	0.0	2.0	16.8	81.2	0.0	
63M	06/24/2006	07:59	0.0	0.2	19.7	80.1		-
63M	06/24/2006	07:59	0.0	0.2	19.7	80.1		-
53M	06/29/2006	11:08	0.0	0.4	19.0	80.6		-
54M	06/08/2006	10:16	0.0	0.0	19.9	80.1	0.0	-
64M	06/15/2006	10:48	0.0	0.0	19.8	80.2	0.0	-
54M	06/24/2006	08:02	0.0	0.0	20.0	80.0		-
64M	06/29/2006	11:11	0.0	0.0	19.6	80.4		-
55M	06/08/2006	10:20	0.0	0.2	19.5	80.3	0.0	-
65M	06/15/2006	10:53	0.0	0.7	18.2	81.1	0.0	-



				Carbon		Balance	Static	
			Methane	Dioxide	Oxygen	Gas	Press	
Name	Date	Time	(% by vol)	(% by vol)	(% by vol)	(% by vol)	(Inch H2O)	Comments
55M	06/24/2006	08:06	0.0	0.0	19.9	80.1		-
65M	06/29/2006	11:16	0.0	0.3	18.9	80.8		_
55M	06/29/2006	11:16	0.0	0.3	18.9	80.8		-
56M	06/08/2006	10:22	0.0	0.0	19.8	80.2	0.0	+
56M	06/15/2006	10:55	0.0	0.0	19.2	80.8	0.0	-
66M	06/15/2006	10:55	0.0	0.0	19.2	80.8	0.0	-
56M	06/24/2006	08:08	0.0	0.0	20.0	80.0		-
66M	06/29/2006	11:20	0.1	0.0	19.3	80.6		_
57M	06/08/2006	10:26	0.0	0.2	19.4	80.4	0.0	-
57M	06/15/2006	10:59	0.0	0.3	18.8	80.9	0.0	-
57M	06/24/2006	08:10	0.0	0.0	20.1	79.9		-
57M	06/29/2006	11:22	0.0	0.0	19.6	80.4		•
57M	06/29/2006	11:22	0.1	0.0	19.6	80.3		-
58M	06/08/2006	10:28	0.0	0.0	19.9	80.1	0.0	-
68M	06/15/2006	11:01	0.0	0.2	19.2	80.6	0.0	-
58M	06/24/2006	08:12	0.0	0.0	19.9	80.1		-
58M	06/29/2006	11:24	0.0	0.0	19.7	80.3		-
59M	06/08/2006	10:32	0.0	0.8	18.9	80.3	0.0	-
59M	06/15/2006	11:05	0.0	1.5	17.3	81.2	0.0	-
59M	06/24/2006	08:15	0.0	0.3	19.6	80.1		-
69M	06/29/2006	11:28	0.0	0.5	18.8	80.7		-
70M	06/08/2006	10:35	0.0	1.4	18.0	80.6	0.0	-
70M	06/15/2006	11:08	0.0	1.7	16.7	81.6	0.0	-
70M	06/24/2006	08:19	0.0	0.0	19.9	80.1		-
70M 71M	06/29/2006	11:31	0.0	0.4	19.1	80.5		•
'1M'	06/08/2006	10:38	0.0	0.0	20.0	80.0	0.0	-
'1M	06/15/2006	11:11	0.0	0.0	19.1	80.9	0.0	-
'IM	06/24/2006	08:21	0.0	0.0	20.1	79.9		-
72M	06/29/2006	11:35	0.9	0.0	19.7	79.4		-
2M 2M	06/08/2006	10:41	0.0	3.4	16.4	80.2	0.0	-
2M 2M	06/15/2006	11:14	0.0	4.3	14.3	81.4	0.0	-
2M 2M	06/24/2006	08:24	0.0	1.9	18.1	80.0		-
'3M	06/29/2006	11:39	0.0	4.0	15.4	80.6		-
3M	06/08/2006	10:43	0.0	0.0	19.9	80.1	0.0	•
3M	06/15/2006	11:17	0.0	0.1	18.3	81.6	0.0	-
3M	06/24/2006	08:27	0.0	0.0	20.0	80.0		-
3M 4M	06/29/2006	11:42	0.0	0.0	19.5	80.5		-
4M	06/08/2006	10:47	0.0	0.1	19.9	80.0	0.0	-
	06/15/2006	11:20	0.0	0.0	18.5	81.5	0.0	-
4M 4M	06/24/2006	08:28	0.0	0.0	19.9	80.1		-
	06/29/2006	11:44		0.0	19.9			-
5M	06/08/2006	10:50	0.0	0.0	19.7	80.3	0.0	-



			Methane	Carbon Dioxide	Oxygen	Balance Gas	Static Press	
Name	Date	Time	(% by vol)	(% by vol)	(% by vol)	(% by vol)	(Inch H2O)	Comments
75M	06/15/2006	11:24	0.0	0.0	17.7	82.3	0.0	- Connents
75M	06/24/2006	08:30	0.0	0.1	19.8	80.1		_
75M	06/29/2006	11:46	0.0	0.0	19.9	80.1		-
76M	06/08/2006	10:54	0.0	0.0	20.0	80.0	0.0	
76M	06/15/2006	11:27	0.0	0.0	16.9	83.1	0.0	-
76M	06/24/2006	08:34	0.0	0.0	20.0	80.0	0.0	-
76M	06/29/2006	11:51	0.0	0.0	19.9	80.1		-
77 <b>M</b>	06/08/2006	10:56	0.0	0.0	20.0	80.0	0.0	-
77M	06/15/2006	11:30	0.0	0.0	16.5	83.5	0.0	-
77M	06/15/2006	11:30	0.0	0.0	16.5	83.5	0.0	-
77M	06/24/2006	08:37	0.0	0.0	20.0	80.0		-
77 <b>M</b>	06/29/2006	11:53	0.0	0.0	19.9	80.1		_
78M	06/08/2006	10:58	0.0	9.7	10.6	79.7	0.0	_
78M	06/15/2006	11:34	0.0	6.1	10.6	83.3	0.0	
78M	06/24/2006	08:40	0.0	0.0	20.1	79.9	0.0	
78M	06/29/2006	11:57	0.0	5.6	14.0	80.4		
79M	06/08/2006	11:02	0.0	7.6	11.6	80.8	0.0	
79M	06/15/2006	11:37	0.0	19.1	0.7	80.2	0.0	
79 <b>M</b>	06/24/2006	08:45	0.0	17.1	2.7	80.2	0.0	
79M	06/29/2006	12:00	0.0	17.4	3.0	79.6		
80M	06/08/2006	11:06	0.0	0.0	19.9	80.1	0.0	
80M	06/15/2006	11:42	0.0	0.0	15.3	84.7	0.0	
80M	06/24/2006	08:47	0.0	0.0	20.0	80.0	0.0	
80M	06/29/2006	12:05	0.0	0.0	20.0	80.0		-
31M	06/08/2006	11:08	0.0	0.0	20.1	79.9	0.0	•
81 <b>M</b>	06/15/2006	11:51	0.0	0.0	15.0	85.0	0.0	-
81 <b>M</b>	06/24/2006	08:50	0.0	0.0	20.2	79.8	0.0	
31 <b>M</b>	06/29/2006	12:07	0.0	0.0	20.0	80.0		
LARE	06/08/2006	11:16	23.3	24.7	3.5	48.5	14.4	
FLARE	06/15/2006	11:58	23.8	24.9	2.5	48.8	14.9	
FLARE	06/24/2006	09:05	23.2	24.9	3.4	48.5	17.7	
FLARE	06/29/2006	12:13	23.0	24.7	5.9	46.4		

### Hewitt Pit Well Data - 06/01/2006 through 06/30/2006

			Barometric		T					
		Ambient	Pressure	General	Wind	Wind				
Technician	Date	Temp	(in - Hg)	Weather	Speed	Direction				
mike braun	06/06/2006	63	29.1	Cloudy	Light Wind	NE				
				Carbon	Light Wind	Balance	Static			I
			Methane	Dioxide	Oxygen	Gas	Press	Temp	Flow	
Name	Date	Time	(% by vol)	(% by vol)	(% by vol)	(% by vol)	(Inch H2O)	(Deg F)	(scfm)	Comments
P1	06/06/2006	11:02	0.0	0.0	20.2	79.8	-0.1	74	0	Comments
P10	06/06/2006	10:54	0.0	8.6	10.6	80.8	-0.2	78	0	
P11	06/06/2006	10:20	0.0	0.4	19.8	79.8	0.0	72	0	
P13	06/06/2006	10:18	0.0	0.0	20.3	79.7	-0.2	72	0	
P14	06/06/2006	10:17	0.0	0.0	20.3	79.7	0.0	68	0	
P15	06/06/2006	10:16	0.0	0.0	20.3	79.7	0.0	66	0	-
P16	06/06/2006	10:15	0.0	0.0	20.3	79.7	0.0	68	0	
P17	06/06/2006	10:13	0.0	0.0	20.3	79.7	-0.1	72	0	-
P18	06/06/2006	10:12	0.0	0.2	20.0	79.8	0.0	70	0	-
P19	06/06/2006	10:11	0.0	0.0	20.2	79.8	-0.4	66	0	-
P2	06/06/2006	11:01	0.0	0.0	20.2	79.8	0.0	76	0	
P20	06/06/2006	10:10	0.0	0.4	19.4	80.2	-0.1	70	0	
P21	06/06/2006	10:08	4.8	16.5	4.3	74.4	-0.3	92	0	
P22	06/06/2006	10:06	0.0	0.4	19.7	79.9	0.0	72	72	
P23	06/06/2006	10:04	5.0	10.9	9.6	74.5	-0.6	110	0	
P24	06/06/2006	10:02	8.4	14.0	7.7	69.9	-0.5	114	0	
P25	06/06/2006	10:00	9.4	13.7	8.8	68.1	-0.6	106	0	
P26	06/06/2006	09:59	0.0	0.1	20.4	79.5	0.0	66	0	
P27	06/06/2006	09:55	0.0	0.2	20.0	79.8	0.0	70	0	
P28	06/06/2006	09:53	6.0	18.2	3.3	72.5	-0.4	120	0	
P29	06/06/2006	09:51	1.5	8.9	11.6	78.0	-0.4	108	0	
P3	06/06/2006	11:00	0.0	0.0	20.2	79.8	-0.2	78	0	
P30	06/06/2006	09:50	0.0	8.0	11.7	80.3	-0.1	88	0	
P31	06/06/2006	09:47	0.0	1.0	19.2	79.8	0.0	68	0	
232	06/06/2006	09:46	0.0	0.2	20.3	79.5	0.0	70	0	
P33	06/06/2006	09:44	0.0	0.2	20.2	79.6	0.0	66	0	
<sup>2</sup> 34	06/06/2006	09:40	0.0	1.5	18.2	80.3	0.0	68	0	_
235	06/06/2006	09:39	0.0	1.4	15.9	82.7	-0.1	70	0	_
<sup>2</sup> 36	06/06/2006	09:37	0.0	0.1	20.4	79.5	-0.1	68	0	-
237	06/06/2006	09:36	0.0	0.8	19.6	79.6	0.0	66	0	
38	06/06/2006	09:34	0.0	1.9	17.8	80.3	-0.1	68	0	
39	06/06/2006	09:33	2.7	15.7	4.6	77.0	-0.1	92	0	-
P4	06/06/2006	10:59	0.0	0.0	20.2	79.8	0.0	74	0	
95	06/06/2006	10:57	0.0	0.0	20.2	79.8	-0.1	76	0	
6	06/06/2006	10:56	0.0	0.0	20.2	79.8	0.0	74	0	-
77	06/06/2006	10:55	0.0	0.1	19.8	80.1	0.0	72	0	
W1	06/06/2006	11:05	12.2	19.2	4.2	64.4	-0.7	76	0	



### Hewitt Pit Well Data - 06/01/2006 through 06/30/2006

				Carbon		Balance	Static			
			Methane	Dioxide	Oxygen	Gas	Press	Temp	Flow	
Name	Date	Time	(% by vol)	(% by vol)	(% by vol)	(% by vol)	(Inch H2O)	(Deg F)	(scfm)	Comments
W10	06/06/2006	11:23	0.0	1.4	18.7	79.9	0.0	76	0	-
Wll	06/06/2006	11:24	0.0	1.3	18.9	79.8	0.0	76	0	_
W12	06/06/2006	11:26	0.0	0.2	19.9	79.9	-0.4	74	0	-
W13	06/06/2006	11:28	8.3	15.0	6.7	70.0	-0.9	78	0	-
W14	06/06/2006	11:30	9.1	19.4	4.7	66.8	-1.6	76	0	-
W15	06/06/2006	11:32	0.0	1.4	18.4	80.2	-0.7	74	0	
W16	06/06/2006	09:04	49.7	36.1	0.0	14.2	-1.8	78	0	-
W17	06/06/2006	09:05	20.4	27.9	0.1	51.6	-1.4	70	0	
W18	06/06/2006	09:07	22.3	26.5	0.0	51.2	-0.4	76	0	-
W2	06/06/2006	11:07	0.4	0.8	12.1	86.7	0.0	74	0	-
W20	06/06/2006	09:00	25.1	27.9	0.0	47.0	-0.7	80	0	-
W21	06/06/2006	09:01	36.1	30.9	0.7	32.3	-1.3	82	0	•
W23	06/06/2006	08:37	29.5	28.3	0.3	41.9	-2.8	76	0	-
W24	06/06/2006	08:57	39.2	32.6	0.5	27.7	-19.0	72	0	•
W25	06/06/2006	08:55	55.2	41.2	0.0	3.6	-15.3	92	0	
W26	06/06/2006	09:31	35.6	32.6	0.0	31.8	-0.6	68	0	-
W27	06/06/2006	08:39	40.0	31.7	2.9	25.4	-7.4	88	0	-
W28	06/06/2006	08:31	19.1	24.0	1.5	55.4	-9.6	92	0	_
W28A	06/06/2006	08:51	30.5	31.1	0.0	38.4	-2.4	96	0	-
W28B	06/06/2006	08:52	16.3	25.7	0.0	58.0	-0.6	74	0	-
W29	06/06/2006	08:10	37.8	33.4	0.2	28.6	-2.4	72	0	-
W29A	06/06/2006	08:13	36.2	31.3	2.5	30.0	-9.7	76	0	-
W3	06/06/2006	11:08	0.0	0.0	20.1	79.9	0.0	76	0	
W30	06/06/2006	08:46	27.6	26.3	2.2	43.9	-8.6	74	0	-
W31	06/06/2006	08:47	58.7	41.2	0.0	0.1	-17.8	90	0	_
W32	06/06/2006	08:48	27.4	28.8	0.0	43.8	-9.2	82	0	-
W36	06/06/2006	09:21	43.4	35.7	1.3	19.6	-16.7	92	0	-
W37	06/06/2006	09:22	37.0	32.1	1.6	29.3	-16.3	80	0	-
W37A	06/06/2006	09:27	20.4	27.0	0.0	52.6	-0.4	82	0	•
W38	06/06/2006	08:22	37.3	35.4	0.1	27.2	-3.4	80	0	-
W38A	06/06/2006	08:24	23.8	22.2	6.4	47.6	-5.0	84	0	-
W38B	06/06/2006	08:18	52.2	38.9	1.9	7.0	0.0	78	0	-
W4	06/06/2006	11:10	24.3	26.2	1.0	48.5	-1.0	92	0	-
W5	06/06/2006	11:17	0.0	11.8	5.9	82.3	-0.9	80	0	-
W6	06/06/2006	11:12	15.6	23.9	0.9	59.6	-0.3	74	0	-
W7	06/06/2006	11:13	46.9	31.1	0.2	21.8	-1.5	94	0	-
W8	06/06/2006	11:16	23.4	27.8	0.1	48.7	-1.2	78	0	-
W9	06/06/2006	11:21	0.0	1.4	18.1	80.5	0.0	74	0	-
W9	06/06/2006	11:36	17.6	22.6	1.4	58.4	-0.3	78	0	-
Most recent va	alue for remainir	ig GEM ID	s at site not me	onitored during r	eporting period				<u> </u>	
W39	10/07/2003	08:32	0.1	0.4	18.9	80.6	-0.5	70		
W40	10/07/2003	08:27	0.0	0.1	19.6	80.3	-2.9	67		



### Hewitt Pit Well Data - 06/01/2006 through 06/30/2006

Name	Date	Time	Methane (% by vol)	Carbon Dioxide (% by vol)	Oxygen (% by vol)	Balance Gas (% by vol)	Static Press (Inch H2O)	Temp (Deg F)	Flow (scfm)	Comments
Well with max	imum tempera	ture during	reporting peri	od	<del></del>	<u> </u>	L)			
P28	06/06/2006	Temperatur	re = 120							
Well with mini	mum temperat	ure during	reporting perio	od						Looking to the same of the sam
P19	06/06/2006	Temperatur	re = 66							· PARTITION CO.
P37	06/06/2006	Temperatur								
P33	06/06/2006	Temperatur				***				
P26	06/06/2006	Temperatur	re = 66							
P15	06/06/2006	Temperatur								

### HEWITT PIT LANDFILL MONITORING DATA: RECORDING FORM BLOWER/FLARE STATION

DATE & TIME DO-D		TVFLAHE STATION		
PERSONNEL Ju	an Vellegare Z			
PRESS2	kig!	B	AR	
WEATHER	ac casti			
BLOWER STATION DATA:				
BLOWER STATUS - OFF	ARRIVAL: (	ON OFF	DEPARTURE:	(ON)
PRESSURE (IN-W.C.	): INLET: <u>- 2</u> 2	, " - OI	JTLET: +15,2	,
BLOWER IN OPERATELOWER HOURS:	TION:	1/ 2		
ROTATE BLOWERS?	1_11857,5°	2 068	1.2	
FLARE SYSTEM:		•		
METER INSTANTANE	OUS FLOW soft	: Lololo		
GAS COMPOSITION:	CH4%:	23.	O <b>2</b> %; 3	5
FLARE GAS TEMP. S	CO2%:	24.6	BAL%: 49	(3
FLARE INLET PRESS	1 15 2	CU	RRENT TEMP:	5.54
CHART RECORDER S	STATUS: CHECK	FLARE OUTLET		0
PROPANE TANKS (PE	RCENT FULL): 1	<i></i>	2_ 1067,	ech
TIMER CYCLE: HOURS ON 17	START TIMEHOURS OFF	6 AM STO	OP TIME 6:PA	П
	-	14	DAYS: SU M	TU W TH F SA
AIR COMPRESSOR OPERATION OIL LEVELS:	A	/ 01.	<i>V</i>	
SUPPLY LINE PRESSI	AC-1: <u>The Cl</u> JRE: 160	AC-2 CM	eck	- 100//
ROTATE COMPRESSO	ORS?: Au	to, yes,	R LINE PRESSURI	E 120°
		101 101		
HEADER LINE DATA: WELLS 1 - 19	CH4 % 11. La		7	
WELLS 1 - 15	CH4 % 12.5	02 %	- 1150001	RE2.1
PERIMETER	CH4 % 4, 9	_ 02 % <u>5</u> _ 02 % &	PRESSUR	
WELLS 20 - 39	CH4 % 31.3	02%	PRESSUR PRESSUR	
WEEKLY MONITORING:	•			
MOBILE HOME RESUL	rs NO.	L.A. AUTO O	FEICE NO. 1	11/D
OFFICE RESULTS	N/O,	L.A. AUTO O	FFICE NO. 2	N/D
CONDENSATE TANK AND INJ	ECTION SYSTEM:			
	TOTALIZER	FIELD TANK	BFS TANK	DATE
METER READINGS	1457	124471	40001	<del>                                     </del>
PREV. METER READINGS	1457	134467	40//1	06-08-0U
DIFFERENCE	8	19561	4866	55-31-06
			90	
AIR COMPRESSORS OPERATION	NS (OIL & FILTER	n)Check	•	
NUECTION FILTERS & CLEAN (	)UTS (CHECK & C	LEAN IF NEEDED	_ Checks	
	~~ 5" F    TF	REPLACED:	ok,	-
ONDENSATE TANK LEVEL - P UPPLY LINE PRESSURE	loo	107,		
EGULATOR LINE PRESSURE	120"	_		

### HEWITT PIT LANDFILL MONITORING DATA RECORDING FORM BLOWER/FLARE STATION

DATE & TIME	- D(0	IN LANE STATION			
PERSONNEL CILL	an Velwage	7_			
PRESS. 26	2	В	AR		
4.	eus,	•			
WIND D	5				
BLOWER STATION DATA:					
BLOWER STATUS - OFF	ARRIVAL:	ON OFF	DEPARTURE:		
PRESSURE (IN-W.C.	1. INI ET: -2	, <i>ii</i>		ON	
BLOWER IN OPERAT	TION:		JTLET: 4 14,7		
BLOWER HOURS:	1_1191210	2_0687	. 2		
ROTATE BLOWERS?	: <u>NO,</u>				
FLARE SYSTEM:					
METER INSTANTANE	OUS FLOW, scfm	: 10104	:		
GAS QUIMPOSITION:	CH4%:	23.6	02%: 2.	7	
FLARE GAS TEMP. S	CO2%:	25.0	BAL%: 2/5	5,9	
FLARE INLET PRESS	· +	ELADE OUTLIE	RRENT TEMP:	554	
CHART RECORDER S	STATUS Chack	_ FLARE OUTLET			
PROPANE TANKS (PE TIMER CYCLE:	RCENT FULL): 1	307,	ER STATUS: Che	E.	
HOURS ON 17	START TIME 7	out STO	OP TIME LOUPIN		
	_	1/	DAYS: SU M	TU W TH F SA	
AIR COMPRESSOR OPERATI					
OIL LEVELS: SUPPLY LINE PRESSU	AC-1: 0K	AC-20	K		
	······································	REGULATO	R LINE PRESSURE	= 120°	
ROTATE COMPRESSO	DRS?: Auto				
HEADER LINE DATA:					
WELLS 1 - 19	CH4 % 12,3	_ 02% 41	\ DD=00	1 0	
	CH4 % 19.7	_ O2 % - 1(	PRESSUR PRESSUR		
	CH4 % 5/3	02 % 1	PRESSUR		
**************************************	CH4 % 31.9	_ 02 %	PRESSUR	E=19.2	
WEEKLY MONITORING:			•		
MOBILE HOME RESULTS L.A. AUTO OFFICE NO. 1					
OFFICE RESULTS	N/D	L.A. AUTO O	FFICE NO. 2	N/D.	
CONDENSATE TANK AND INJE	CTION SYSTEM:				
	TOTALIZER	FIELD TANK	DEC TANK		
NETER READINGS	1830		BFS TANK	DATE	
PREV. METER READINGS	10.50	134497	48904	06-15-06	
	145'	134471	48751	06-08-06	
DIFFERENCE	373	26	153		
AIR COMPRESSORS OPERATIONS (OIL & FILTER)					
INJECTION FILTERS & CLEAN OUTS (CHECK & CLEAN IF NEEDED)					
S E II TED DEDI ACED					
SUPPLY LINE PRESSURE 1/20"					
REGULATOR LINE PRESSURE 120"					

# HEWITT PIT LANDFILL MONITORING DATA RECORDING FORM BLOWER/FLARE STATION

DATE & TIME 06-28		VPLAHE STATION		
PERSONNEL CLIVE	manez			
	17	В	AR	
1415451	М.			
WINDO-				
BLOWER STATION DATA:				
BLOWER STATUS -	ARRIVAL:	ON OFF	DED 4 DE4	
OFF		<i>"</i>	DEPARTURE:	(ON)
PRESSURE (IN-W.C.):	: INLET:	~/ ~	JTLET: + 4/	19
BLOWER IN OPERATI		1/ 2		
BLOWER HOURS: ROTATE BLOWERS?:	1_12647,9	2 8687,		
	No,			
FLARE SYSTEM:				
METER INSTANTANE	OUS FLOW, scfm	640	)	
GAS COMPOSITION:	CH4%:	_23.1	O2%: 3	.4
FLARE GAS TEMP. SE	CO2%: _	25.0	BAL%: 4	87
FLARE INLET PRESS:	- FOINT:	Cn	RRENT TEMP: 1	548
CHART RECORDER S	TATUS PPILOS	_FLARE OUTLET	PRESS:	
PROPANE TANKS (PEI	RCENT FULLY 1	A_AUTO-DIAL	ER STATUS: Ch	eck
TIMER CYCLE:			2_1002,	
HOURS ON 12	HOURS OFF	12	DAYS: SU M	M
AIR COMPRESSOR OPERATIO			DA13.[30 M	IU W TH F SA
<b>A4</b> 4	AC-1: Chec	/ .a. dl.	001/	
SUPPLY LINE PRESSU	RE: 100		eck	.a. A
		NEGOLATO	R LINE PRESSUR	IE 120°
ROTATE COMPRESSO	As?: Aut	<u>).                                    </u>		
HEADER LINE DATA:				
182700 1 40 4 4 4	CH4 % 11.2	00.0/ //		
1415146	CH4 % 12 3	_ 02 % <u>4,</u> _ 02 % 51	2 PRESSU	
PERIMETER (	CH4% 4.6	_ 02 % <u>51</u> _ 02 % &		
	H4% 23.1	02%	PRESSUI	RE-18 0
WEEKLY MONITORING:				17.0
MOBILE HOME RESULT	s ALD	L A AUTO O	FE105	.) /
OFFICE RESULTS	N/D	L.A. AUTO O	FFICE NO. 1	NZD,
CONDENSATE TANK AND INJE	OTION OVERTOR		11 ICE NO. 2	_N/D
THE TARK AND INCE	TOTALIZER	SIELD TANK	<u> </u>	
METER REARING	101ALIZER	FIELD TANK	BFS TANK	DATE
METER READINGS	1830	134561	48941	06-24-06
PREV. METER READINGS	1830	134497	48 904	06-15-06
DIFFERENCE	18300	4	.37	13.00
NIR COMPRESSORS OPERATION NJECTION FILTERS & CLEAN OF OF FILTER REPLACED	UTS (CHECK & C			

### HEWITT PIT LANDFILL MONITORING DATA RECORDING FORM BLOWER/FLARE STATION

DATE & TIME 06-29	1-06	IN TABLE STATION	V		
PERSONNEL JUAN TEMP 92: PRESS. 29.5"	Velazanez	B	AR		
WEATHER CIEM.					
BI OWER STATIONS					
BLOWER STATION DATA: BLOWER STATUS -	ARRIVAL:				
OFF PRESSURE (IN-W.C.	: INI FT: -22	4)	DEPARTURE:	ON	
BLOWER IN OPERAT BLOWER HOURS: ROTATE BLOWERS?	1 0 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2 0683	UTLET: 15,3		
FLARE SYSTEM:		•			
METER INSTANTANE GAS COMPOSITION:	CH4%:	: 23.0	O2%: 4, )	6	
FLARE GAS TEMP. SE FLARE INLET PRESS:	<u> 15,3</u>	FLARE OUTLET	BAL%: 97.	49	
CHART RECORDER S PROPANE TANKS (PE	TATUS:Chec	L. PK. AUTO-DIAI	ER STATUS: Chec	4.016	
HMEH CYCLE:	START TIME	50/1	2 <u>1007.</u> OP TIME 6 PM		
HOURS ON 12	_HOURS OFF	17	DAYS: SU M T	UWTHESAT	
AIR COMPRESSOR OPERATION OIL LEVELS: SUPPLY LINE PRESSU	AC-1. N		Κ,		
ROTATE COMPRESSO	ROTATE COMPRESSORS?: YCS, Auto				
	7 cs1	nwrb			
HEADER LINE DATA: WELLS 1 - 19	СН4 % (О. 5		<b>A</b> -		
141-1	CH4 % 12.9	_	PRESSURE		
PERIMETER CH4% S.) PRESSURE - 15					
WELLS 20 - 39	CH4 % 25,6	02%	PRESSURE PRESSURE		
WEEKLY MONITORING:					
MOBILE HOME RESULTS	$\frac{N}{D}$	L.A. AUTO O	FFICE NO. 1 FFICE NO. 2	N/D	
CONDENSATE TANK AND INJECTION SYSTEM:					
	TOTALIZER	FIELD TANK	BFS TANK	DATE	
METER READINGS	1830	134501	49611	06-29-06	
PREV. METER READINGS	1830	134501	48941	0624-06	
DIFFERENCE	0	Ø	70	002(00	
AIR COMPRESSORS OPERATIONS (OIL & FILTER)  INJECTION FILTERS & CLEAN OUTS (CHECK & CLEAN IF NEEDED)  Check  Check					
CONDENSATE TANK LOVE 5" FILTER REPLACED:					
CONDCINONIC ININ LEVEL - PE	RCENT FULL	102.	A control of the cont		

REGULATOR LINE PRESSURE \_\_\_\_ (205

DATE: 06-15-06 PERSONNEL: Juan Velorguez

# MONTHLY MAINTENANCE CHECK LIST

	•		
		CHECKED	COMMENTS
1.	CHECK BLOWER ASSEMBLY AND ELECTRIC MOTOR, NOTE IF GREASED.	Sheek	
2.	FLARE/FLAME ARRESTOR OBSERVATION & PRESSURE READING.	Cheek	
3.	FLOW METER ASSEMBLY OBSERVATION & OPERATION.	Cheek	
4.	CONDENSATE SYSTEM OBSERVATION & OPERATION.	Check	
5.	CHECK RECORDER & PANEL.	Cheek	
6.	CHECK FIREYE SYSTEM.	Cheek	
7.	ACTUATOR VALVE OBSERVATION & OPERATION.	Check	
8.	ELECTRICAL - VISUAL & OPERATIONAL.	Check	
9.	BLOWER STATION - PIPING, VALVES, & FLARE.	Check	
10.	CHECK/UPDATE INVENTORY SPARE PARTS	Cheek	
11.	FLAME ARRESTOR OBSERVATION	Cheek	
12.	FLARE AIR PRESSURE VALVE - CONDITION	Check	
13.	BLOWER STATION - CLEANLINESS & SECURITY	Check	
REM	ARKS		
······································			
<del></del>			

